SUMMARY REPORT 325 WEST LAUREL BAY BOULEVARD (FORMERLY 528 WEST LAUREL BAY BOULEVARD) LAUREL BAY MILITARY HOUSING AREA MARINE CORPS AIR STATION BEAUFORT BEAUFORT, SC

> Revision: 0 Prepared for:

Department of the Navy Naval Facilities Engineering Command, Mid-Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095

and



Naval Facilities Engineering Command Atlantic 9324 Virginia Avenue Norfolk, Virginia 23511-3095 SUMMARY REPORT 325 WEST LAUREL BAY BOULEVARD (FORMERLY 528 WEST LAUREL BAY BOULEVARD) LAUREL BAY MILITARY HOUSING AREA MARINE CORPS AIR STATION BEAUFORT BEAUFORT, SC

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Prepared by:



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Contract Number: N62470-14-D-9016 CTO WE52 JUNE 2021



Summary Report 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard) Laurel Bay Military Housing Area, Marine Corps Air Station Beaufort June 2021

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List of Acronyms

bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylenes
СТО	Contract Task Order
COPC	constituents of potential concern
ft	feet
IDIQ	Indefinite Delivery, Indefinite Quantity
IGWA	Initial Groundwater Assessment
JV	Joint Venture
LBMH	Laurel Bay Military Housing
MCAS	Marine Corps Air Station
NAVFAC Mid-Lant	Naval Facilities Engineering Command Mid-Atlantic
NFA	No Further Action
PAH	polynuclear aromatic hydrocarbon
QAPP	Quality Assurance Program Plan
RBSL	risk-based screening level
SCDHEC	South Carolina Department of Health and Environmental Control
Site	LBMH area at MCAS Beaufort, South Carolina
UST	underground storage tank
	underground storage tank
VISL	vapor intrusion screening level



1.0 INTRODUCTION

The CDM - AECOM Multimedia Joint Venture (JV) was contracted by the Naval Facilities Engineering Command, Mid-Atlantic (NAVFAC Mid-Lant) to provide reporting services for the heating oil underground storage tanks (USTs) located in Laurel Bay Military Housing (LBMH) area at the Marine Corps Air Station (MCAS) Beaufort, South Carolina (Site). This work has been awarded under Contract Task Order (CTO) WE52 of the Indefinite Delivery, Indefinite Quantity (IDIQ) Multimedia Environmental Compliance Contract (Contract No. N62470-14-D-9016).

As of January 2014, the LBMH addresses were re-numbered to comply with the E-911 emergency response addressing system; however, in order to remain consistent with historical sampling and reporting for LBMH area, the residences will continue to be referenced with their original address numbers in sample nomenclature and reporting documents.

This report summarizes the results the environmental investigation activities associated with the storage of home heating oil and the potential release of petroleum constituents at the referenced property. Based on the results of the investigation, a No Further Action (NFA) determination has been made by the South Carolina Department of Health and Environmental Control (SCDHEC) for 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard). This NFA determination indicates that there are no unacceptable risks to human health or the environment for the petroleum constituents associated with the home heating oil USTs. The following information is included in this report:

- Background information;
- Sampling activities and results; and
- A determination of the property status.

1.1 Background Information

The LBMH area is located approximately 3.5 miles west of MCAS Beaufort. The area is approximately 970 acres in size and serves as an enlisted and officer family housing area. The area is configured with single family and duplex residential structures, and includes recreation, open space, and community facilities. The community includes approximately 1,300 housing units, including legacy Capehart style homes and newer duplex style homes. The housing area



is bordered on the west by salt marshes and the Broad River, and to the north, east and south by uplands. Forested areas lie along the northern and northeastern borders.

Capehart style homes within the LBMH area were formerly heated using heating oil stored in USTs at each residence. There were 1,100 Capehart style housing units in the LBMH area. The newer duplex homes within the LBMH area never utilized heating oil tanks. Heating oil has not been used at Laurel Bay since the mid-1980s. As was the accepted practice at the time, USTs were drained, filled with dirt, capped, and left in place when they were removed from service. Residential USTs are not regulated in the State of South Carolina (i.e., there are no federal or state laws governing installation, management, or removal).

In 2007, MCAS Beaufort began a voluntary program to remove the unregulated, residential USTs and conduct sampling activities to determine if, and to what extent, petroleum constituents may have impacted the surrounding environment. MCAS Beaufort coordinated with SCDHEC to develop removal procedures that were consistent with procedural requirements for regulated USTs. All tank removal activities and follow-on actions are conducted in coordination with SCDHEC. To date, all known USTs have been removed from all residential properties within the LBMH area.

1.2 UST Removal and Assessment Process

During the UST removal process, a soil sample was collected from beneath the UST excavations (approximately 4 to 6 feet [ft] below ground surface [bgs]) and analyzed for a predetermined list of constituents of potential concern (COPCs) associated with the petroleum compounds found in home heating oil. These COPCs, derived from the *Quality Assurance Program Plan (QAPP) for the Underground Storage Tank Management Division, Revision 3.1* (SCDHEC, 2016) and the *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service,* (SCDHEC, 2018), are as follows:

- benzene, toluene, ethylbenzene, and xylenes (BTEX),
- naphthalene, and
- five select polynuclear aromatic hydrocarbon (PAHs): benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene and dibenz(a,h)anthracene.

Soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form. In accordance with SCDHEC's *QAPP for the UST Management*



Division (SCDHEC, 2016), the soil screening levels consists of SCDHEC risk-based screening levels (RBSLs). It should be noted that the RBSLs for select PAHs were revised in Revision 2.0 of the QAPP (SCDHEC, 2013) and were revised again in Revision 3.0 (SCDHEC, 2015). The screening levels used for evaluation at each site were those levels that were in effect at the time of reporting and review by SCDHEC.

The results of the soil sampling at each former UST location were used to determine if a potential for groundwater contamination exists (i.e., soil results greater than RBSLs) and subsequently to select properties for follow-up initial groundwater assessment (IGWA) sampling. The results of the IGWA sampling (if necessary) are used to determine the presence or absence of the aforementioned COPCs in groundwater and identify whether former UST locations will require additional delineation of COPCs in groundwater. In order to delineate the extent of impact to groundwater, permanent wells are installed and a sampling program is established for those former UST locations where IGWA sampling has indicated the presence of COPCs in excess of the SCDHEC RBSLs for groundwater. Groundwater analytical results are also compared to the site specific groundwater vapor intrusion screening levels (VISLs) to evaluate the potential for vapor intrusion and the necessity for an investigation associated with this media. A multi-media investigation selection process tree, applicable to the LBMH UST investigations, is presented as Appendix A.

2.0 SAMPLING ACTIVITIES AND RESULTS

The following section presents the sampling activities and associated results for 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard). Details regarding the soil investigation at this site are provided in the *SCDHEC UST Assessment Report – 528 West Laurel Bay Boulevard* (MCAS Beaufort, 2007). The UST Assessment Report is provided in Appendix B. Details regarding the IGWA sampling activities at this site are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report –* (Resolution Consultants, 2008). The laboratory report that includes the pertinent IGWA analytical results for this site is presented in Appendix C.

2.1 UST Removal and Soil Sampling

On April 5, 2006, a single 280 gallon heating oil UST was removed from the front yard area adjacent to the house at 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard). The former UST location is indicated on the figure of the UST Assessment Report



(Appendix B). The UST was removed, cleaned, and shipped offsite for recycling. There was no visual evidence (i.e., staining or sheen) of petroleum impact at the time of the UST removal. According to the UST Assessment Report (Appendix B), the depth to the base of the UST was 6' bgs and a single soil sample was collected from that depth. An additional soil sample was collected from the side of the excavation at a depth of 5'0". The samples were collected from the fill port side of the former UST to represent a worst case scenario.

Following UST removal, a soil sample was collected from the base and the side of the excavation and shipped to an offsite laboratory for analysis of the petroleum COPCs. Sampling was performed in accordance with applicable South Carolina regulation R.61-92, Part 280 (SCDHEC, 2017) and assessment guidelines.

2.2 Soil Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 1. A copy of the laboratory analytical data report is included in the UST Assessment Report presented in Appendix B. The laboratory analytical data report includes the soil results for the additional PAHs that were analyzed, but do not have associated RBSLs.

The soil sample results were submitted by MCAS Beaufort to SCDHEC utilizing SCDHEC's UST Assessment Report form (Appendix B). The results of the soil sampling at the former UST location were used by MCAS Beaufort, in consultation with SCDHEC, to determine a path forward (i.e., additional sampling or NFA) for the property. The soil results collected from 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard) were greater than the SCDHEC RBSLs, which indicated further investigation was required. In a letter dated October 7, 2008, SCDHEC requested an IGWA for 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard) to determine if the groundwater was impacted by petroleum COPCs. SCDHEC's request letter is provided in Appendix D.

2.3 Groundwater Sampling

On July 29, 2008, a temporary monitoring well was installed at 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard), in accordance with the South Carolina Well Standards and Regulations (R.61-71.H-I, updated June 24, 2016). In order to provide data that can be used to determine whether COPCs are migrating to underlying groundwater, the monitoring well was placed in the same general location as the former heating oil UST. The former UST location is indicated on the figure of the UST Assessment Report (Appendix B).



Further details are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report* (Resolution Consultants, 2008).

The sampling strategy for this phase of the investigation required a one-time sampling event of the temporarily installed monitoring well. Following well installation and development, groundwater samples were collected using low-flow methods and shipped to an offsite laboratory for analysis of the petroleum COPCs. Upon completion of groundwater sampling, the temporary well was abandoned in accordance with the South Carolina Well Standards and Regulations R.61-71 (SCDHEC, 2016). Field forms are provided in the *Investigation of Ground Water at Leaking Heating Oil UST Sites Report* (Resolution Consultants, 2008).

2.4 Groundwater Analytical Results

A summary of the laboratory analytical results and SCDHEC RBSLs is presented in Table 2. A copy of the laboratory analytical data report is included in Appendix C.

The groundwater results collected from 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard) were less than the SCDHEC RBSLs and the site specific groundwater VISLs (Table 2), which indicated that the groundwater was not impacted by COPCs associated with the former UST at concentrations that present a potential risk to human health and the environment.

3.0 **PROPERTY STATUS**

Based on the analytical results for groundwater, SCDHEC made the determination that NFA was required for 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard). This NFA determination was obtained in a letter dated November 20, 2008. SCDHEC's NFA letter is provided in Appendix D.

4.0 **REFERENCES**

- Marine Corps Air Station Beaufort, 2007. *South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank Assessment Report 528 West Laurel Bay Boulevard, Laurel Bay Military Housing Area*, August 2007.
- Resolution Consultants, 2008. Investigation of Ground Water at Leaking Heating Oil UST Sites Report for Laurel Bay Military Housing Area, Multiple Properties, Laurel Bay Military



Housing Area, Marine Corps Air Station Beaufort, Beaufort, South Carolina, November 2008.

- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2013. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 2.0*, April 2013.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2015. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.0*, May 2015.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2016. *Quality Assurance Program Plan for the Underground Storage Tank Management* Division, *Revision 3.1*, February 2016.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2017. *R.61-92, Part 280, Underground Storage Tank Control Regulations,* March 2017.
- South Carolina Department of Health and Environmental Control Bureau of Land and Waste Management, 2018. *Underground Storage Tank Assessment Instructions for Permanent Closure and Change-In-Service*, March 2018.
- South Carolina Department of Health and Environmental Control Bureau of Water, 2016. *R.61-71, Well Standards*, June 2016.

Tables



Table 1Laboratory Analytical Results - Soil325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard)Laurel Bay Military Housing AreaMarine Corps Air Station BeaufortBeaufort, South Carolina

Constituent	SCDHEC RBSLs ⁽¹⁾	Results Sample Collected 04/05/00	
Volatile Organic Compounds Analyz	ed by EPA Method 8260B (mg/kg)		
Benzene	0.003	ND	
Ethylbenzene	1.15	ND	
Naphthalene	0.036	ND	
Toluene	0.627	ND	
Xylenes, Total	13.01	ND	
Semivolatile Organic Compounds Ar	nalyzed by EPA Method 8270D (mg/kg)		
Benzo(a)anthracene	0.66	0.471	
Benzo(b)fluoranthene	0.66	0.272	
Benzo(k)fluoranthene	0.66	0.313	
Chrysene	0.66	0.536	
Dibenz(a,h)anthracene	0.66	ND	

Notes:

⁽¹⁾ South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 1.0 and 1.1 (SCDHEC, May 2001 and SCDHEC, February 2011) and the Underground Storage Tank Assessment Guidelines (SCDHEC, February 2006).

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL.

EPA - United States Environmental Protection Agency

mg/kg - milligrams per kilogram

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The soil laboratory report is provided in Appendix B.

RBSL - Risk-Based Screening Level

SCDHEC - South Carolina Department Of Health and Environmental Control

Table 2 Laboratory Analytical Results - Groundwater 325 West Laurel Bay Boulevard (Formerly 528 West Laurel Bay Boulevard) Laurel Bay Military Housing Area Marine Corps Air Station Beaufort Beaufort, South Carolina

Constituent	SCDHEC RBSLs ⁽¹⁾	Site-Specific Groundwater VISLs (µg/L) ⁽²⁾	Results Sample Collected 07/30/08
Volatile Organic Compounds Analyzed	by EPA Method 8260B (µg	/L)	
Benzene	5	16.24	ND
Ethylbenzene	700	45.95	ND
Naphthalene	25	29.33	ND
Toluene	1000	105,445	ND
Xylenes, Total	10,000	2,133	ND
Semivolatile Organic Compounds Ana	yzed by EPA Method 8270) (µg/L)	
Benzo(a)anthracene	10	NA	ND
Benzo(b)fluoranthene	10	NA	ND
Benzo(k)fluoranthene	10	NA	ND
Chrysene	10	NA	ND
Dibenz(a,h)anthracene	10	NA	ND

Notes:

⁽¹⁾ South Carolina Risk-Based Screening Levels from the Quality Assurance Program Plan for the Underground Storage Tank Management Division, Revision 3.1 (SCDHEC, February 2016).

⁽²⁾ Site-specific groundwater VISLs were calculated using the EPA JE Model Spreadsheets (Version 3.1, February 2004) and conservative modeling inputs representative of a small single-story house with an 8 foot ceiling. Site-specific groundwater VISLs were developed based on a target risk level of 1x10⁻⁶, a target hazard quotient of 1 (per target organ), and a default residential exposure scenario, assuming exposure for 24 hours/day, 350 days/year, for 26 years. Modeling was performed for a range of depths to groundwater for application as appropriate in different areas of the Laurel Bay Military Housing Area. The most conservative levels are presented for comparison. Refer to Appendix H of the Uniform Federal Policy Sampling Analysis and Sampling Plan for Vapor Media, Revision 4 (Resolution Consultants, April 2017) for additional information.

Bold font indicates the analyte was detected.

Bold font and shading indicates the concentration exceeds the SCDHEC RBSL and/or the Site-Specific Groundwater VISL.

EPA - United States Environmental Protection Agency

JE - Johnson & Ettinger

NA - Not Applicable

ND - not detected at the reporting limit (or method detection limit if shown on the laboratory report). The groundwater laboratory report is provided in Appendix C.

RBSL - Risk-Based Screening Level

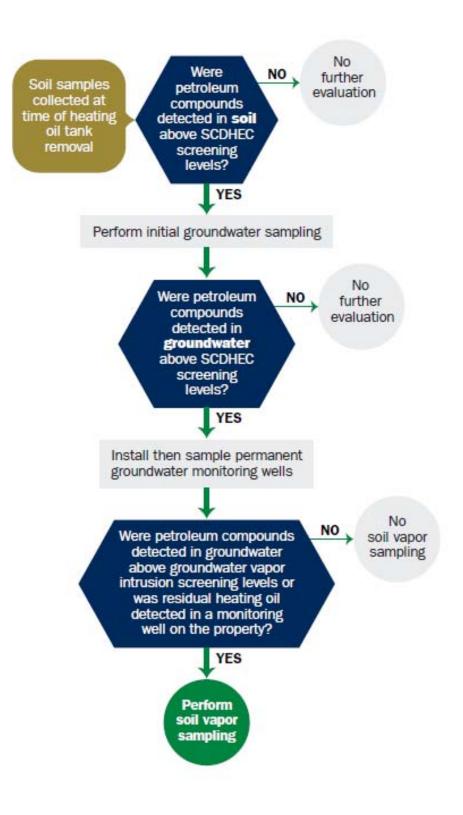
SCDHEC - South Carolina Department Of Health and Environmental Control

µg/L - micrograms per liter

VISL - Vapor Intrusion Screening Level

Appendix A Multi-Media Selection Process for LBMH





Appendix A - Multi-Media Selection Process for LBMH

Appendix B UST Assessment Report



528 HALER AY DEAU Laurel very Blud. SAY DETU. Attachment 1 South Carolina Department of Health and Environmental Control (SCDHEC) Underground Storage Tank (UST) Assessment Report Submit Completed Form To: Date Received **UST** Program SCDHEC 2600 Bull Street State Use Only Columbia, South Carolina 29201 PECED NE IN THE MARK Telephone (803) 896-6240 I. **OWNERSHIP OF UST (S)** Beaufort Military Compley FAMILY. Housing Owner Name (Corporation, Individual, Public Agency, Other) 1510 LAURE Bein BAN Mailing Address eran fort 29906 Zip Code City 379-3305 Kyle BROADFOOT Telephone Number Area Code

II. SITE IDENTIFICATION AND LOCATION

$\frac{N/A}{\text{Permit I.D. # } / }$
Permit I.D. # Actus LEND LEASE CONSTRUCTION Facility Name or Company Site Identifier
1570 LAUREL BAY BLUD
Street Address or State Road (as applicable)
Beaufort, SC 29906 Beaufort City ZIP County
City C ZIP County

Attachment 2

III.	INSURANCE	INFORMATION
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	Insurance Statement
nonies to p und, writte	e petroleum release reported to DHEC on $\frac{\nu/A}{}$ at Permit ID $\#$ may qualify to receive state pay for appropriate site rehabilitation activities. Before participation is allowed in the State Clean-up en confirmation of the existence or non-existence of an environmental insurance policy is required. This is the completed.
	here now, or has there ever been an insurance policy or other financial mechanism that covers this T release? YES NO (check one)
	If you answered YES to the above question, please complete the following information:
	My policy provider is: The policy deductible is: The policy limit is:
If y	ou have this type of insurance, please include a copy of the policy with this report.
	And
	I do/do not (circle one) wish to participate in the Superb Program.

IV. CERTIFICATION (To be signed by the UST owner/operator.)

I certify that I have personally examined and am familiar with the information submitted in this and all attached documents; and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

Name (Type or print.)

Signature **To be completed by Notary Public:** Sworn before me this day of , 20

(Name)

v. UST INFORMATION

		#2		
A.	Product(ex. Gas, Kerosene)	DIESE		
В.	Capacity(ex. 1k, 2k)	358g		
C.	Age			-
D.	Construction Material(ex. Steel, FRP)	steel		
E.	Month/Year of Last Use			_
F.	Depth (ft.) To Base of Tank			
G.	Spill Prevention Equipment Y/N	N		
H.	Overfill Prevention Equipment Y/N	N		
I.	Method of Closure Removed Filled	Removed		
J.	Date Tanks Removed/Filled	4/5/06		
K.	Visible Corrosion or Pitting Y/N	N		
L.	Visible Holes Y/N	\sim		Ì
			Comment of the Commen	1

Tank 1

Tank 2

Tank 4

Tank 5

Tank 3

Tank 6

M. Method of disposal for any USTs removed from the ground (attach disposal manifests)

Recycling - SCRAP Steel

- N. Method of disposal for any liquid petroleum, sludges, or wastewaters removed from the USTs (attach disposal manifests)
- 0. If any corrosion, pitting, or holes were observed, describe the location and extent for each UST

VI. PIPING INFORMATION

Α.	Construction Material(ex. Steel, FRP)
В.	Distance from UST to Dispenser
C.	Number of Dispensers
D.	Type of System Pressure or Suction
E.	Was Piping Removed from the Ground? Y/N
F.	Visible Corrosion or Pitting Y/N
G.	Visible Holes Y/N
H.	Age

Tank 1	Tank 2	Tank 3	Tank 4	Tank 5	Tank 6
Steel		5			
Steel NIA					
-0-					
Electra PUMP		Ú÷:			
4			1		
N					

1. If any corrosion, pitting, or holes were observed, describe the location and extent for each piping run.

VII. BRIEF SITE DESCRIPTION AND HISTORY

Home Heating Oil TANK - RESIDENTIAL

VIII. SITE CONDITIONS

	Yes	No	Unk
 A. Were any petroleum-stained or contaminated soils found in the excavation, soil borings, trenches, or monitoring wells? If yes, indicate depth and location on the site map. 	UST		
 B. Were any petroleum odors detected in the excavation, soil borin trenches, or monitoring wells? If yes, indicate location on site map and describe the odor (stron mild, etc.) 		\checkmark	
C. Was water present in the UST excavation, soil borings, or trenc If yes, how far below land surface (indicate location and depth)		1	
 D. Did contaminated soils remain stockpiled on site after closure? If yes, indicate the stockpile location on the site map. Name of DHEC representative authorizing soil removal; 		1	
 E. Was a petroleum sheen or free product detected on any excavation or boring waters? If yes, indicate location and thickness. 	ion	J	

IX. SAMPLE INFORMATION

12	4	
4	ŗ	•

SCDHEC Lab Certification Number DW: 84009002

Β. Sample # Date/Time of Collected Location Sample Type Soil Type Depth* OVA# (Soil/Water) (Sand/Clay) by Collection ND 5 A. MANUCY 1 5 A. MANNECY ND 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

* = Depth Below the Surrounding Land Surface

SAMPLING METHODOLOGY

Provide a detailed description of the methods used to collect <u>and</u> store the samples. Also include the preservative used for each sample. Please use the space provided below.

EPA Method 8260 B Volatile ORGANic Compounds PRESERVATIVE: ZEA Sodium BISUPFATE leA EPA METHOD 8270 Poly AROMATIC Hydro CARBONS PRESERVATIVE NO SIDEWALF Bottom DNe And ONE from take SAN Secured everiation were SAMples Were stoned AND shipped AN Cooler ed INSULA w CF.

XI. RECEPTORS

		Yes	No
A.	Are there any lakes, ponds, streams, or wetlands located within 1000 feet of the UST system?		
	If yes, indicate type of receptor, distance, and direction on site map.		
Β.	Are there any public, private, or irrigation water supply wells within 1000 feet of the UST system?		
	If yes, indicate type of well, distance, and direction on site map.		1
C.	Are there any underground structures (e.g., basements) Located within 100 feet of the UST system?		
	If yes, indicate type of structure, distance, and direction on site map.		1
D.	Are there any underground utilities (e.g., telephone, electricity, gas, water, sewer, storm drain) located within 100 feet of the UST system that could potentially come in contact with the contamination?		
	If yes, indicate the type of utility, distance, and direction on the site map.		1
E.	Has contaminated soil been identified at a depth less than 3 feet below land surface in an area that is not capped by asphalt or concrete?		1
	If yes, indicate the area of contaminated soil on the site map.		

SUMMARY OF ANALYSIS RESULTS N/A

Enter the soil analytical data for each soil boring for all COC in the table below and on the following page.

CoC	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	SB-7	SB-8
Benzene								
Toluene								
Ethylbenzene				0				
Xylenes								
Naphthalene								
Benzo(a)anthracene								0.2.1
Benzo(b)flouranthene								
Benzo(k)flouranthene								
Chrysene								
Dibenz(a,h)anthracene							1	
TPH (EPA 3550)								1

CoC	SB-9	SB-10	SB-11	SB-12	SB-13	SB-14	SB-15	SB-16
Benzene								
Toluene								1
Ethylbenzene								
Xylenes								
Naphthalene								
Benzo(a)anthracene								
Benzo(b)flouranthene								
Benzo(k)flouranthene								
Chrysene								
Dibenz(a,h)anthracene								
TPH (EPA 3550)	1				1			

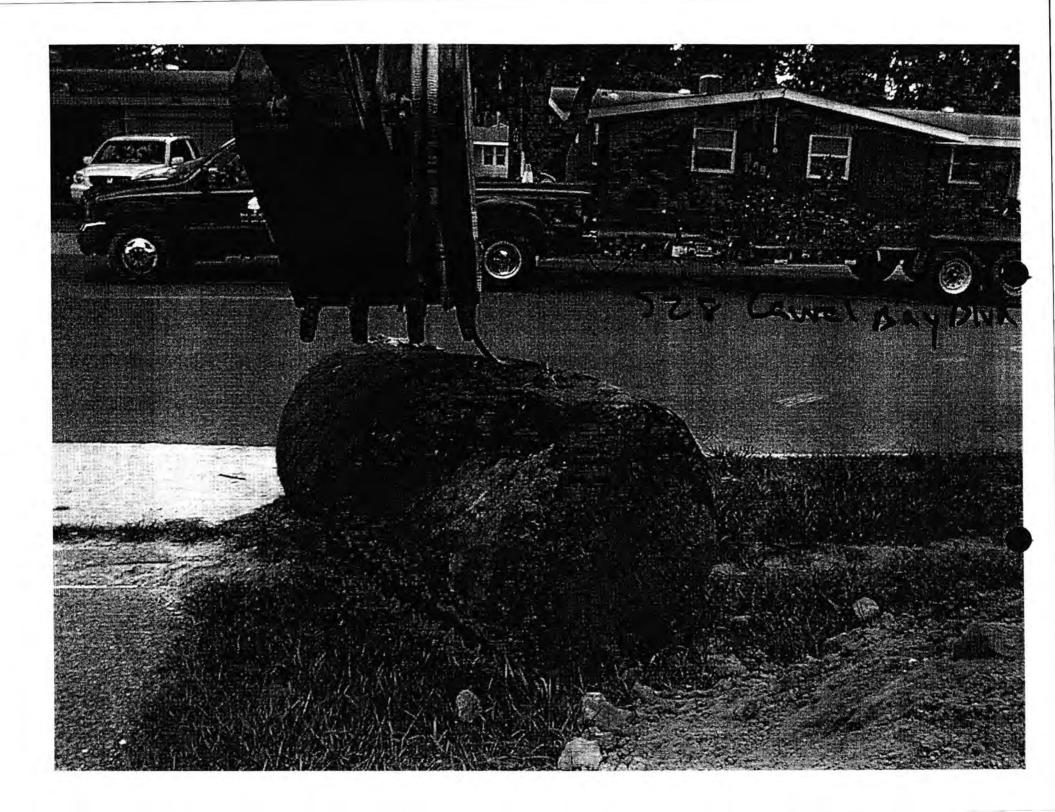
SUMMARY OF ANALYSIS RESULTS (cont'd)

NIA

Enter the ground water analytical data for each sample for all CoC in the table below. If free product is present, indicate the measured thickness to the nearest 0.01 feet.

CoC	RBSL (µg/l)	W-1	W-2	W -3	W -4
Free Product Thickness	None				
Benzene	5				
Toluene	1,000			7-11	
Ethylbenzene	700		·		
Xylenes	10,000				
Total BTEX	N/A			1	
МТВЕ	40				
Naphthalene	25		1	1	
Benzo(a)anthracene	10				
Benzo(b)flouranthene	10		1		
Benzo(k)flouranthene	10		1225		
Chrysene	10	-	1.1.1	1111	
Dibenz(a,h)anthracen e	10				
EDB	.05				
1,2-DCA	.05				
Lead	Site specific				

SW Street Wall			B: botton 1
528 Lau			
end wall to tank cer			
house to tank cent		bin	
depth of hole 5f			
size of hole duq	9ft 7in x	10 ft	
" " tank 5ft	t		
	11 years (- 1 - 1 - 1		
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for the second s		L	
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			-
HC	NUSE		
		0.	endwall
	14	ft 5in	tank center
1			
	oft bin	house tanl	c center
	NANTITATI (MARIAN)		
			17



ANALYTICAL RESULTS

You must submit the laboratory report and chain-of-custody form for the samples. These samples must be analyzed by a South Carolina certified laboratory.

(Attach Certified Analytical Results and Chain-of-Custody Here) (Please see Form #4)

Test America

ANALYTICAL TESTING CORPORATION

2960 Foster Creighton Road Nashville, TN 37204 * 800-765-0980 * Fax 615-726-3404

Client Environmental Projects (2411)

P. O. Box 1096

Mt. Pleasant, SC 29464

Attn John Mahoney

Work Order:NPD1407Project Name:Laurel BayProject Number:#1052 / Laurel Bay Blvd., Beaufort, SCReceived:04/11/06 08:30

		AN	NALYTICAL	REPORT				
Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD1407-03 (LBB 5	28-SW &	HW - Soi	I) Sampled:	04/05/06 13:15				
General Chemistry Parameters			8000 1800 VS					
% Dry Solids	81.9		%	0.500	1	04/18/06 11:10	SW-846	6042537
Selected Volatile Organic Compound	s hy FPA M	ethod 8260						
Benzene	ND	ictited 0200	mg/kg	0.00244		04/13/06 17:42	SW846 8260B	6042152
Ethylbenzene	ND		mg/kg	0.00244	1	04/13/06 17:42		
Naphthalene	ND		mg/kg	0.00244	1	04/13/06 17:42	and the second sec	
Toluene	ND			0.00244	1	04/13/06 17:42		
	ND		mg/kg		i.	04/13/06 17:42		
Xylenes, total	109 %		mg/kg	0.00611			이번 동안 동안 전 명소 안전	
Surr: 1,2-Dichloroethane-d4 (72-125%)	109 %					04/13/06 17:42		1 4 1 1 - 5 6 G F
Surr: Dibromofluoromethane (73-124%) Surr: Toluene-d8 (80-124%)	102 %					service and the service service and	SW846 8260B SW846 8260B	
Surr: 4-Bromofluorobenzene (25-185%)	112 %					and the set of the set of the	SW846 8260B	
Polyaromatic Hydrocarbons by EPA						04/12/00 17:42	011040 06000	00421022
Acenaphthene	ND		maller	0.0666	ſ.	04/13/06 20:36	C11946 93200	6042114
A COLORADA AND A COLORADA AND A COLORADA	ND		mg/kg	0.0666		04/13/06 20:36		- C
Acenaphthylene			mg/kg		1	a contraction of the second		
Anthracene	0.0715		mg/kg	0.0666	1	04/13/06 20:36		0.0000 A.V
Benzo (a) anthracene	0.471		mg/kg	0.0666	1	04/13/06 20:36	Second Annual Contraction	
Benzo (a) pyrene	0.245		mg/kg	0.0666	1	04/13/06 20:36	E	
Benzo (b) fluoranthene	0.272		mg/kg	0.0666	1	04/13/06 20:36	and be added to be	
Benzo (g,h,i) perylene	0.0742		mg/kg	0.0666		04/13/06 20:36		
Benzo (k) fluoranthene	0.313		mg/kg	0.0666	1	04/13/06 20:36	the state of the second second	
Chrysene	0.536		mg/kg	0.0666	1	04/13/06 20:36	SW846 8270C	6042114
Dibenz (a,h) anthracene	ND		mg/kg	0.0666		04/13/06 20:36	SW846 8270C	6042114
Fluoranthene	1.16		mg/kg	0.0666	1	04/13/06 20:36	SW846 8270C	6042114
Fluorene	ND		mg/kg	0.0666	1	04/13/06 20:36	SW846 8270C	6042114
Indeno (1,2,3-cd) pyrene	0.0871		mg/kg	0.0666	1	04/13/06 20:36	SW846 8270C	6042114
Naphthalene	ND		mg/kg	0.0666	1	04/13/06 20:36	SW846 8270C	6042114
Phenanthrene	0.398		mg/kg	0.0666	1	04/13/06 20:36	SW846 8270C	6042114
Pyrene	0.827		mg/kg	0.0666	1	04/13/06 20:36	SW846 8270C	6042114
I-Methylnaphthalene	ND		mg/kg	0.0666		04/13/06 20:36		
2-Methylnaphthalene	ND		mg/kg	0.0666		04/13/06 20:36		100000000
Surr: Terphenyl-d14 (41-117%)	65 %		BB	210000		04/13/06 20:36		
Surr: 2-Fluorobiphenyl (35-106%)	48 %					04/13/06 20:36		
Surr: Nitrobenzene-d5 (10-153%)	40 %					04/13/06 20:36		

381.0	244	27		ne	4				5	Sit	Pro e/Locat	ion ID:	Laur	062 el B	ay Bl	vd. Be		tstate: S.C.	
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Appendix C Laboratory Analytical Report - Groundwater





Pace Analytical Services, Inc. 2225 Riverside Dr. Asheville, NC 28804 (828)254-7176 Pace Analytical Services, Inc. 9800 Kincey Ave. Suite 100 Huntersville, NC 28078 (704)875-9092

ANALYTICAL RESULTS

Project: LAUREL BAY 7/30/08

Pace Project No.: 9224584

Sample: 565 DAHLIA A	Lab ID: 9224	584006	Collected: 07/30/	08 13:00	Received: 08	B/01/08 07:55	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV Low Level	Analytical Meth	od: EPA 82	260					
Dibromofluoromethane (S)	99 %		85-115	1		08/07/08 22:11	1868-53-7	
1,2-Dichloroethane-d4 (S)	101 %		79-120	1		08/07/08 22:11	17060-07-0	
Toluene-d8 (S)	99 %		70-120	1		08/07/08 22:11	2037-26-5	
Sample: 528 LAUREL BAY A	Lab ID: 9224	584007	Collected: 07/30	/08 13:50	Received: 0	8/01/08 07:55	Matrix: Water	
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8270 MSSV PAH by SIM SPE	Analytical Meth	od: EPA 82	270 by SIM Prepara	ation Meth	nod: EPA 3535			
Acenaphthene	ND ug/	Ĺ × ×	2.0	1	08/04/08 00:00	08/13/08 09:54	83-32-9	
Acenaphthylene	ND ug/	Ľ	1.5	1	08/04/08 00:00	08/13/08 09:54	208-96-8	
Anthracene	ND ug/		0.050	1	08/04/08 00:00	08/13/08 09:54	120-12-7	
Benzo(a)anthracene	ND ug/	L	0.10	1	08/04/08 00:00	08/13/08 09:54	56-55-3	
Benzo(a)pyrene	ND ug/	L	0.20	1	08/04/08 00:00	08/13/08 09:54	50-32-8	
Benzo(b)fluoranthene	ND ug/	L	0.30	1		08/13/08 09:54		
Benzo(g,h,i)perylene	ND ug/		0.20	1	08/04/08 00:00	08/13/08 09:54	191-24-2	
Benzo(k)fluoranthene	ND ug/		0.20	1		08/13/08 09:54		
Chrysene	ND ug/		0.10	1		08/13/08 09:54		
Dibenz(a,h)anthracene	ND ug/		0.20	1		08/13/08 09:54		
Fluoranthene	ND ug/		0.30	1		08/13/08 09:54		
Fluorene	ND ug/		0.31	1		08/13/08 09:54		
Indeno(1,2,3-cd)pyrene	ND ug/		0.20	1		08/13/08 09:54		
1-Methylnaphthalene	ND ug/		2.0	1		08/13/08 09:54		
2-Methylnaphthalene	ND ug/		2.0	1		08/13/08 09:54		
Naphthalene	ND ug/		1.5	1		08/13/08 09:54		
Phenanthrene	ND ug/		0.20	1		08/13/08 09:54		
Pyrene	ND ug/		0.10	1		08/13/08 09:54		
Nitrobenzene-d5 (S)	51 %		50-150	1		08/13/08 09:54		
2-Fluorobiphenyl (S)	57 %		50-150	1		08/13/08 09:54		
Terphenyl-d14 (S)	72 %		50-150	1		08/13/08 09:54		
8260 MSV Low Level	Analytical Meth	od: EPA 82	260					
Benzene	ND ug/	L	1.0	1		08/06/08 17:15	71-43-2	
Ethylbenzene	ND ug/	L	1.0	1		08/06/08 17:15	100-41-4	
Naphthalene	ND ug/	L	2.0	1		08/06/08 17:15	91-20-3	
Toluene	ND ug/	L	1.0	1		08/06/08 17:15	108-88-3	
m&p-Xylene	ND ug/	L	2.0	1		08/06/08 17:15	1330-20-7	
o-Xylene	ND ug/		1.0	1		08/06/08 17:15		
4-Bromofluorobenzene (S)	100 %		87-109	1		08/06/08 17:15	460-00-4	
Dibromofluoromethane (S)	94 %		85-115	1		08/06/08 17:15		
1,2-Dichloroethane-d4 (S)	96 %		79-120	1		08/06/08 17:15		
Toluene-d8 (S)	101 %		70-120	1		08/06/08 17:15		

Date: 08/14/2008 04:21 PM

REPORT OF LABORATORY ANALYSIS

Page 9 of 29

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Appendix D Regulatory Correspondence



BOARD: Paul C. Aughtry, III Chairman

Edwin H. Cooper, III Vice Chairman

Steven G. Kisner Secretary



BOARD: Henry C. Scott M. David Mitchell, MD Glenn A. McCall Coleman F. Buckhouse, MD

C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment

7 October 2008

Tri-Command Communities Attn: Mr. Robert Bible 600 Laurel Bay Road Beaufort, SC 29906

Re: MCAS – Laurel Bay Housing – 528 Laurel Bay Blvd Site ID # 03732 UST Closure Reports received 15 August 2007 Beaufort County

Dear Mr. Bible:

The purpose of this letter is to verify a release of fuel oil at the referenced residence. According to information received by the Department, the source of the release is from past onsite use of fuel oil USTs. To date, initial activities by the facility have included tank removal and soil sampling. Based on the information contained in the closure report, a potential violation of the South Carolina Pollution Control Act has occurred in that there has been an unauthorized release of petroleum to the environment.

Additional assessment activities are required for this site. Specifically the Department requests that a groundwater sample be collected from this site. Please note, the Department approved a groundwater sampling proposal for Laurel Bay submitted by MCAS under separate cover dated 16 June 2008.

Should you have any questions, please contact me at 803-898-3553 (office phone), 803-898-2893 (fax) or bishopma@dhec.sc.gov.

Sincerely,

Michael Bishop, Hydrogeologist Groundwater Quality Section Bureau of Water

cc:

Region 8 District EQC (via pdf) MCAS, Commanding Officer, Attention: S-4 NREAO (William Drawdy) (via pdf) Technical File (via pdf)

SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL 2600 Bull Street • Columbia, SC 29201 • Phone: (803) 898-3432 • www.scdhec.gov



C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment.

20 November 2008

Beaufort Military Complex Family Housing ATTN: Kyle Broadfoot 1510 Laurel Bay Blvd. Beaufort, SC 29906

Re: MCAS – Laurel Bay Housing – 528 Laurel Bay **Site ID # 03732** Groundwater Sampling Results received 6 November 2008 Beaufort County

Dear Mr. Broadfoot:

Per the Department's request, a groundwater sample was collected from the referenced site. The groundwater results were reported as non-detect. Based on the information and analytical data submitted, the Department recognizes that MCAS has adequately addressed the known environmental contamination identified on the property to date in accordance with the approved scope of work. Consequently, no further investigation is required at this time. Please note, this statement pertains only to the portion of the site addressed in the referenced report and does not apply to other areas of the site and/or any other potential regulatory violations. Further, the Department retains the right to request further investigation if deemed necessary.

Should you have any questions, please contact me at 803-896-4179 (office phone), 803-896-6245 (fax) or cookejt@dhec.sc.gov.

Sincerely,

AST Petroleum Restoration & Site Environmental Investigations Section Land Revitalization Division Bureau of Land and Waste Management SC Dept. of Health & Environmental Control

m J. Cush

Jah T. Cooke, Hydrogeologist

B. Thomas Knight, Manager

cc: Region 8 District EQC MCAS, Commanding Officer, Attention: S-4 NREAO (Craig Ehde), P.O. Box 55001, Beaufort, SC 29904-5001 Technical File